

## Impact of the injection speed on CO<sub>2</sub> saturation and pore pressure

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It is an essential issue to understand the behavior of injecting CO<sub>2</sub> in reservoirs. Injected CO<sub>2</sub> forms two-phase flow with brine and arises CO<sub>2</sub> saturation (SCO<sub>2</sub>) and pore fluid pressure (Pp). The estimation of SCO<sub>2</sub> in the reservoir is one of important task in CCS projects. Fluid pressure (Pp) is also important to estimate the integrity of CO<sub>2</sub> reservoir and overlying cap rocks. Generally, elastic waves are used to monitor the changes of SCO<sub>2</sub>. Previous experimental and theoretical studies indicated that SCO<sub>2</sub> and Pp are controlled by the fluid velocity of invaded phase. In this study, we conducted the CO<sub>2</sub> injection test for Berea sandstone ( $\Phi=18.1\%$ ) under deep CO<sub>2</sub> reservoir conditions. We try to estimate the changes of SCO<sub>2</sub> and Pp with changing CO<sub>2</sub> injection rate (FR) from 10 to 5000 ml/min for Berea sandstone. P-wave velocities (Vp) are also measured during CO<sub>2</sub> injection test and used to investigate the relationships between SCO<sub>2</sub> and Vp and Pp. We set 3 Vp-measurement channels (ch.1, ch.2 and ch.3) to monitor the CO<sub>2</sub> behavior. The result shows step-wise SCO<sub>2</sub> changes with increasing FR from 9 to 25% in low-FR condition (10-500 ml/min). Vp also shows step wise change from ch.1 to ch.3. Ch.1 indicates that Vp-reduction stops around 4% at 10ml/min condition. However, ch.3 changes slightly from 4% at 10 ml/min to 5% at 100 ml/min. On the other hand, differential Pp (DP) dose not shows obvious changes from 10 to 30kPa. Over 1000 ml/min, SCO<sub>2</sub> increases from 35 to 47 %. Vp show slight reductions and Vp-reductions reach constant values as 8%, 6% and 8%, respectively at 5000 ml/min. Then, DP shows rapid increasing from 50 to 500 kPa. It suggests a drastic change of CO<sub>2</sub> behavior with injection rate. CO<sub>2</sub> flows gently and enlarges SCO<sub>2</sub> up to 25 % under low FR conditions without arisen DP (<500 ml/min). Over 1000 ml/min, CO<sub>2</sub>-flow causes rapid increment of SCO<sub>2</sub> and DP. These results clearly indicate that SCO<sub>2</sub> and DP are strongly controlled by CO<sub>2</sub> injection rate.

Keywords: CO<sub>2</sub> saturation, differential pressure, injection speed, two-phase flow