

## Study of advanced CO<sub>2</sub> dissolution technology for improvement of CO<sub>2</sub> storage efficiency

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Reducing cost of CO<sub>2</sub> injection and storage is important challenge for applying to commercialization. Establishing the advanced CO<sub>2</sub> dissolution technology which controls the reservoir pressure during CO<sub>2</sub> injection is very important to inject and store CO<sub>2</sub> in reservoir efficiently and we focused the technology of CO<sub>2</sub> injection as the microbubble (MB). In this study, we proceeded the unraveling the efficiency of increase of CO<sub>2</sub> storage and the mechanism by MB-CO<sub>2</sub> from experiment and flow simulation.

MB is formed by CO<sub>2</sub> passed through the porous filter. In past study, it was seen that CO<sub>2</sub> saturation which is ratio of CO<sub>2</sub> volume divided by pore volume increase by MB-CO<sub>2</sub> injection more than normal injection and now it is the key point to applying this technology to field scale to study for the behavior and the efficiency of MB in the well and the reservoir and the mechanism of them.

As one of the studies, we targeted the “Effective area of MB-CO<sub>2</sub>” and estimated the relation between the effective area of MB-CO<sub>2</sub> and CO<sub>2</sub> storage by conducting core flooding test with the long berea sand core (length : 30cm). Core flooding test was conducted at the reservoir condition (40°C, 10MPa) at which it is supercritical CO<sub>2</sub> and CO<sub>2</sub> saturation was increased 7.4% and CO<sub>2</sub> Storage is also increased 30.4% in core by MB-CO<sub>2</sub> injection as relative increase against normal injection. It was considered that these results show the effect of advance of CO<sub>2</sub> dissolution to water by MB-CO<sub>2</sub> injection technology. In addition, the behavior, which breakthrough time of CO<sub>2</sub> in MB-CO<sub>2</sub> injection was later than that in normal injection, was observed.

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### reference

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