

## Panasonic's R&D on Photovoltaic Technologies

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### Abstract

The history and recent activity of R&D on photovoltaic technologies in Panasonic, such as thin film silicon and HIT solar cells were reviewed.

### 1. Introduction

Global attention to photovoltaics as a promising means of ideal renewable energy resource is increasing year by year. To enable solar cells to significantly contribute to preserving the measure energy resources, continuous cost-reduction of modules and systems is necessary.

### 2. Thin Film Silicon Solar Cells

We have conducted R&D on silicon based solar cells for more than 30 years, and released the first a-Si solar cell products in 1980. Thin-film silicon, such as a-Si,  $\mu$ c-Si and related alloys are promising materials for very low-cost solar cells. We have been developed high performance a-Si/ $\mu$ c-Si tandem solar cells. The world top level stabilized conversion efficiency of 10.7% was achieved for a large (G5 size) module (Fig.1, 2) [1].



Fig. 1 Large-area a-Si/ $\mu$ c-Si tandem modules.

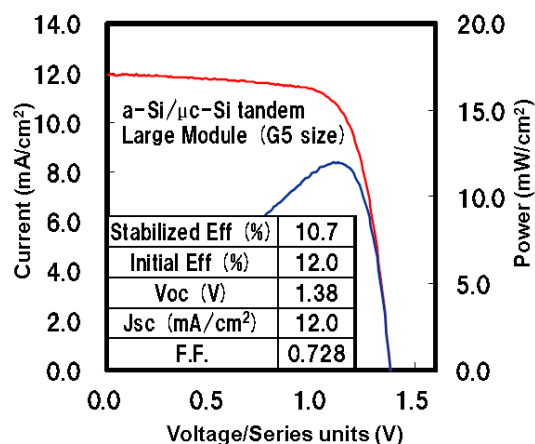


Fig. 2 I-V characteristics of a large-area a-Si/ $\mu$ c-Si solar module measured under AM 1.5, 100 mW/cm<sup>2</sup> light.

### 3. HIT Solar Cells

On the basis of a-Si technology using PECVD, a-Si/c-Si heterojunction structure called HIT (heterojunction with intrinsic thin layer) was developed in 1990 [2, 3]. HIT solar cells have following features; (1) excellent surface passivation which resulting in high voltage and high efficiency, (2) low-temperature processes (<200°C) which prevent any degradation of solar grade CZ c-Si, (3) excellent temperature coefficient.

#### HIT® (Heterojunction with Intrinsic Thin-Layer)

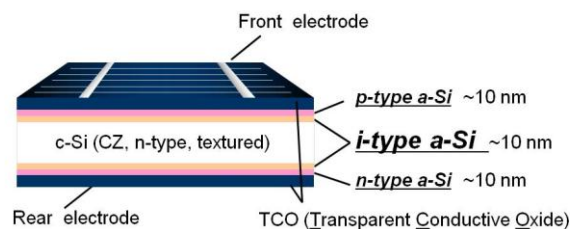


Fig. 3 Schematic illustration of HIT solar cell.

Figure 4 shows the progress in the efficiency of HIT solar cells. We have successfully applied our high-efficiency processes to very thin silicon wafers of less than 100  $\mu$ m thick at the R&D stage (Fig.5) [4]. Recently, we achieved the new record efficiency

of 24.7% for practical size (102cm<sup>2</sup>) HIT solar cell (Fig.6).

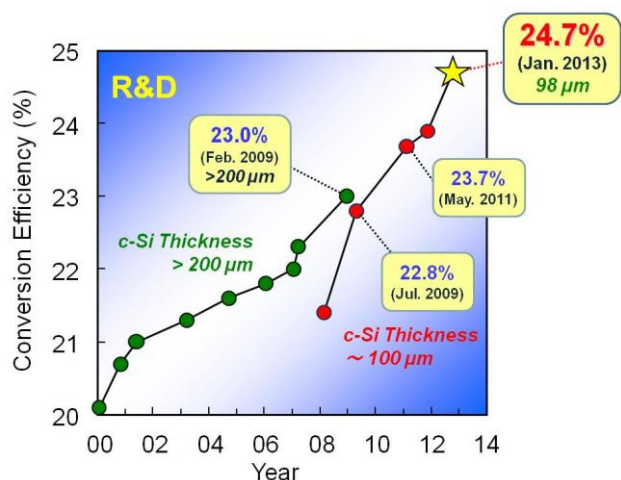


Fig. 4 Progress in the efficiency of HIT solar cells.

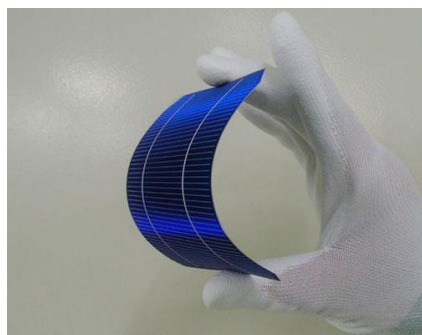


Fig. 5 Very thin HIT solar cell (<100μm).

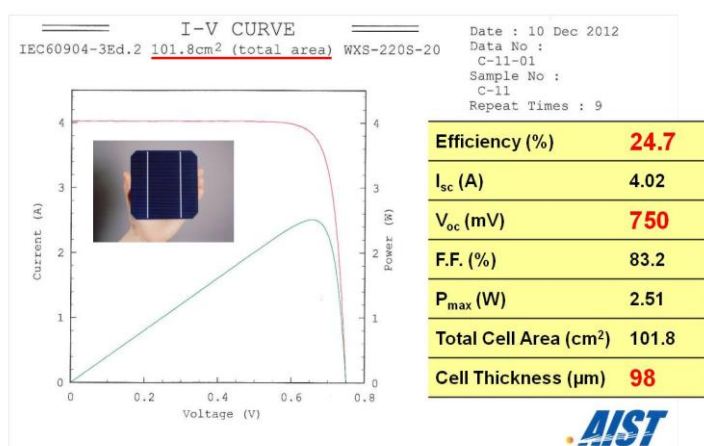


Fig. 6 I-V characteristics of HIT solar cell.

#### 4. Innovative Deposition Technologies

Positioned as future technologies, we are also studying thin film silicon deposition processes that don't use vacuum equipment, so called "Liquid Silicon (L-Si) printing."

Figure 7 shows a schematic illustration of a printing process for a-Si using nano-dots. Nano-dot films were formed with the coop-

eration of the SHIMODA Nano-Liquid Process Project [6]. We applied this composite material to pin solar cells, and confirmed that it works (Area: 1 cm<sup>2</sup>, Voc: 488mV, Jsc: 0.18mA/cm<sup>2</sup>, F.F.: 0.35, Pmax: 0.031mW/cm<sup>2</sup>) [7]. This is the first a-Si/nano-dot composite solar cell to be fabricated by a printing process from a liquid silicon source, although the conversion efficiency is still quite low.

These investigations are steps toward fully printed solar cells without the use of any vacuum equipment.

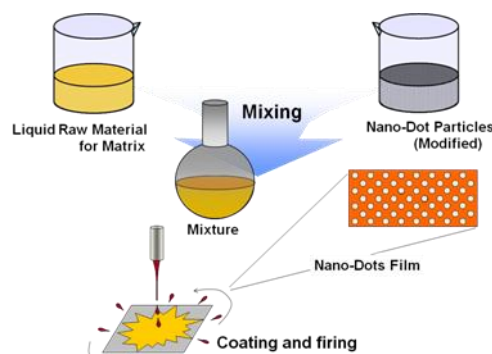


Fig. 7 Schematic illustration of a-Si printing process.

#### 5. Conclusions

We achieved very high performances for both thin film silicon and HIT solar cells, We are also challenge to innovative technologies.

#### Acknowledgements

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#### Appendix

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